

Electricity Oversight Board

Daily Report for Sunday, December 14, 2003

The average zonal price increased by 36 percent at \$28.89/MWh, up from \$21.27/MWh on Saturday. Despite lower weekend load and low generation levels, the higher zonal prices could have resulted from:

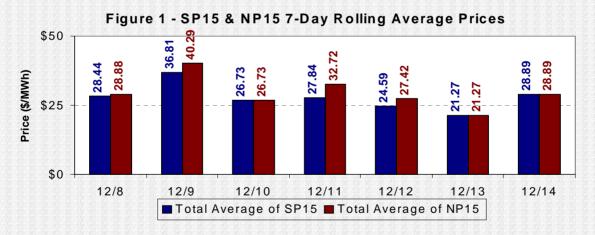
- High natural gas prices. The average natural gas price at \$6.26/MMBtu is at its highest since March 2003.
- Significant number of transmission line derates reducing transmission line capacity.
- Cooler weather conditions. Temperatures across California dropped by as much as 3 degrees and ranged from the high-50s to the low-60s.

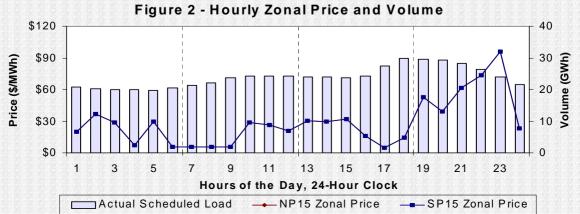
In an effort to mitigate intra-zonal congestion, the CAISO requested decremental energy bids for the following banks:

- Miguel between 2 p.m. and 9 p.m.
- Serrano-Orange between 5 p.m. and 11 p.m.

The CAISO de-rated the transmission capacity rating between for the following:

- Due to equipment out of service, The California-Oregon Intertie (COI) in the north-to-south direction from 4,800 MW to 3,500 MW, and in the south-to-north direction from 3,675 MW to 2,450 MW between 10 a.m. and the end of the day.
- Due to equipment return to service, Palo Verde in both directions from 2,667 MW to 2,823 MW between 11 a.m. and 3 p.m.
- Due to equipment out of service, Palo Verde in both directions from 2,823MW to 1,063MW between 3 p.m. and the end of the day.
- Due to equipment out of service, El Dorado from 1,555 MW to 840 MW in both directions between 4 p.m. and the end of the day.







Electricity Oversight Board

